# **Green and Energy Audit Report Mar Elias College 2023-2024**

# **Team of Auditors**

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#### **Background**

Mar Elias College, was established in the year 2006 at Kottappady near Kothamangalam. It is affiliated to Mahatma Gandhi University and approved by the Government of Kerala. The college functions in a serene campus that provides a conducive ambience for learning. It is administered under the auspices of Kalkunnel Mar Gee Varghese Sahada Church, Kottappady. The college offers job-oriented Graduate and Post Graduate courses and is a co-educational institution believing in inclusive education.

#### Students

Total No of Boys: 411

Total No of Girls: 301

**Total No of Students: 712** 

**Teachers** 

Male: 04

Female: 42

**Total: 46** 

Non – Teaching Staff

Male: 03

Female: 07 Total

#### : 10

Mar Elias College, is a fairly new college, and is committed towards going green. In this age where the environment is recognized as a vital component of human existence and progress, the college has formulated policies to ensure that the environment is taken care of and an atmosphere conducive to education is provided. The aspects of safety, security and well-being are addressed in a good manner. The institution has initiated and implemented measures to reduce its carbon foot print and move in compliance with norms and rules pertaining to an educational institution.

#### **Basic Data**

Mar Elias College stands on a property of 7.49 acres.

The Land Use- Land Cover ratio of the college property is given below.

			1 1 7 0				
Area used for			Area covered	by	Percentage of land		
constru	ction		greenery	with green cover			
52841.54 sq ft		4 acres		53.40 %			
	constru	construction	construction	construction greenery	construction greenery		

Policies towards reducing the carbon foot print and serve as guidelines for the green initiatives of the college are included in the Annexure 1

As part of the institution's commitment toward becoming a cleaner, greener campus that provides a conducive environment suitable for learning and human activity measures are being adopted in planned stages. To ensure that various academic and allied activities are carried out with minimal harm to the environment and resources are put to judicious use, policies have been framed and ratified. Wholly imbibing the spirit of Lester Brown's words that "we have not inherited this earth from our forefathers, we have borrowed it from our children" the institution which is a center of learning tries to reflect this in all its operations, while at the same time recognizing that many of these measures are to be progressively upscaled and stepped up. The management of the college believes that future generations who walk through the portals of the college should feel that significant efforts were made to make the campus clean and green.

## **Greenery on the Campus**



The college has a good mix of fruit trees and ornamental plants.

The list of trees and other greenery on the campus is given in Annexure II

Apart from this, the plantation of pineapple on the plot adjacent to the campus and part of the college property is a good carbon sink that helps to balance the carbon emissions by the college. Together with serving a commercial purpose, it is an example of how land owned by the college but not used for academic purposes can be used for human benefit. Recommendation

- 1. Conduct a proper biodiversity study of the flora on the campus
- 2. Label and document the trees on the campus
- 3. Use more land for ornamental and fruit trees
- 4. Use more land for gardens, vegetable gardens



Pineapple Plantation on the Campus

# **Water Audit**

The sources of fresh water is a well on the campus, the water of which is periodically tested. The report of water testing is attached in the Annexure III. Water that comes from the well is supplied for drinking through the coolers, the picture of which is given below



Cooler for Drinking Water

# Recommendation

- 1. Waste water treatment and sewage treatment using aquatic plants or root zone method to be set up.
- 2. Carbon filtering of well water recommended

# Rainwater Harvesting

A rainwater harvesting unit has been installed in the campus to store the run off from the roof of the college. Pictures of the unit are given below.



Rain Water Harvesting Unit

# Waste Management Audit

## Facilities available

- 1. Colour coded Waste bins are available
- 2. No flex banners are permitted on the campus
- 3. Base line study for implementation of Green Protocol banning use of single-use disposable plastic plates and cups is proposed.

#### Colour Coded bins

Waste is thus segregated at source and dry waste is handed over to the agency authorized by the local self-government.





Dry waste particularly plastic being collected by the government agency

# Bin to store plastic waste

Food waste and organic waste are not a problem on the campus as the canteen mostly serves kanji (rice gruel) which is a zero-waste food item. Most of the food items served in the canteen are again with zero packaging. Pictures are given below.



Kanji (Rice gruel) served in the canteen for lunch



Disposable plates are not used in the canteen, instead washable and reusable plates are used.



Most of the snacks served in the canteen are non-packaged items reducing the generation of plastic waste in the campus.

Organic waste like dead leaves and garden trimmings are composed in compost rings.





E-Waste is stored in a separate storage room set aside exclusive for this. The room is covered and kept under lock and key. Picture is given below.





#### Recommendations

- 1. Have system to number, document and safely dispose e-waste components in a systematic way.
- 2. Enter into an agreement with a licensed agency to dispose e-waste
- 3. Monitor volume of paper waste and plastic waste disposed
- 4. Have monthly clearances of dry waste done, educate and train cleaning staff to eliminate any kind of rubbish or trash burning
- 5. Scale up the Green Protocol steel cups and glasses to avoid use of single use disposable plates and cups
- 6. Popularize the Green Campus Concept on use of single use decoration items made of Styrofoam, Straws, disposable plates and cups, eatables in plastic wrappers, bringing plastic carry bags to college, online food ordering and delivery
- 7. Associate with government or NGOs for more green initiatives

# **Environmental Quality Audit**

Toilets on the Campus (Students)

Total Toilets for Girls: 24

Total Toilets for Boys: 29

**Total Toilet for students: 53** 

<u>Toilets on Campus (Teaching & Non – Teaching Staff)</u>

Total Toilets used by Teachers & Non - Teaching Staff: 09

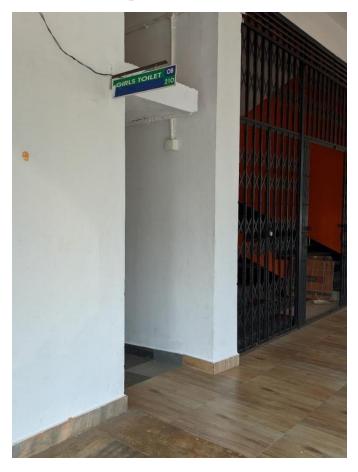
Both female and male teaching and non – staffs use same toilets.

**Total No. of Toilets on the Campus: 62** 

Total No. of concreted septic tank: 02

Total No. of concealed (beneath the earth) septic tank: 02

Total No. of septic tank: 04



Separate well-constructed toilets are available for men and women. Pics given below



#### Air and Noise

- 1. No studies have been conducted to monitor quality of air
- 2. No studies have been conducted to monitor noise level but since heavy machinery is not operated, the noise levels would seem to be well within limits
- 3. Student vehicles are not permitted on the campus

## Recommendations

- 1. Conduct a study to check quality of air on the campus
- 2. Have a No-Horn zone declared within the campus

# **Health Audit**

Awareness classes, Health Checkups, Blood donation camps are organized under the Social Work Department which include awareness classes done on various health aspects like women's' hygiene, use of menstrual cups, anti-narcotics, anti-tobacco day, road safety Safety Measures

<u>First aid kit</u>: first aid kit is available in every department of the college. It is easily accessible







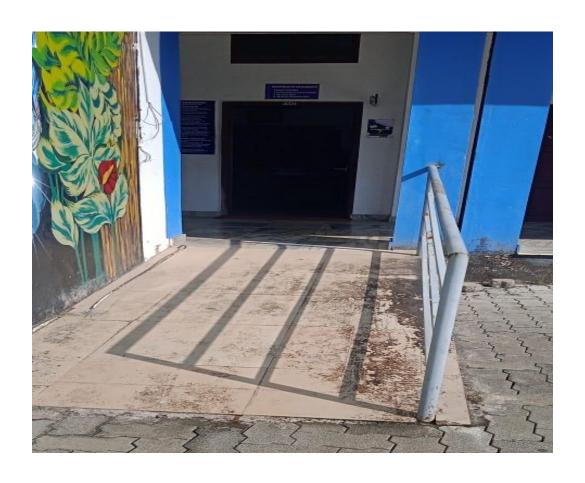
- 1. Availability of First Aid Kids available in all department
- 2. Easy Access to First Aid Kits
- 3. <u>Sick rooms</u>: sick rooms are available for sick students. First aid kit is available in sick rooms.



# Ramp

A good ramp with a handrail is available enabling differently abled students and staff to access the college. The picture of this is given below.







# **Fire Extinguishers**

Fire Extinguishers are installed on all floors. Pictures of Fire-extinguishers are given below.





# Recommendations

- 1. Need to indicate a Common Assembly Point in case of disasters like fires
- 2. Disaster Training and First Aid training can be given to students

# **Using Renewable Energy**

A remarkable feature observed about the buildings on the campus is that all class rooms have access to natural sunlight and this does away with the need for artificial lighting.

Pictures of well-lit class rooms given below



#### **Solar Panels**

Solar Panels have been installed to harness the energy of the sun and this source of green energy is a big step towards reducing the carbon footprint of the college.



Solar panels installed

Annual Maintenance Contract for the Solar Panel is given in Annexure VI

# **Carbon Accounting**

#### Area under land cover

- 1. Green Canopy: 4 Acres
- 2. Number of Trees: 51
- 3. Species of Trees contributing to Biodiversity: 25
- 4. Number of Potted Plants: 93
- 5. Carpooling system is practiced by teachers

#### Recommendations

- 6. Carbon Sequestration : Bamboo plants can be planted and maintained
- 7. Cycle/ Walking Week can be observed
- 8. No Plastic week can be observed

## **Energy Audit**

The power consumption of the College is recorded in the Power Bills attached in Annexure

The number of devices that work on power are listed in Annexure V

Credit is due to the institution which has of LED bulbs and tubes and CFL Bulbs installed which significantly contributes to the reduction in consumption of power. Only 10 A/c units have been installed throughout the campus as the well aerated rooms do not require artificial cooling.

Fuel Consumption by Vehicles owned by Institution

The college owns three buses. These buses are used for the commutation of the students and staff. This itself reduces the need of students and staff to use their own vehicles keeping the carbon footprint low. Recommendations

- 1. Future purchase of Devices, BEE star rating to be ensured
- 2. Save electricity signs to be put up near all switch boxes
- 3. College buses need to be monitored in terms of fuel consumption.
- 4. A system has to be put into place to monitor the monthly consumption of fuel and work towards bringing down the fuel consumption.
- 5. Pollution Checks have to be done regularly and the proof of testing needs to be filled.
- 6. Measures have to be taken as a policy to keep the vehicles in good maintenance and regularly check Tyre pressure and ensure maximum fuel efficiency

## **Consolidated Report**

Mar Elias College can be said to be aspiring to be an ideal green campus as is evident in the policies, initiatives and measures taken by the college in areas relevant to environment as well as the well being of human beings occupying and using the campus. The measures and steps taken by the college to ensure a conducive environment for students and staff are noteworthy. While man's existence in harmony with the environment is always a project under progress, there are commendable and progressive measures on the campus in terms of drinking water, toilets, management of waste, shift to renewable energy and far-sighted policies to ensure least pollution and threat to the environment.

Fresh water is from the well on the campus, the water of which is systematically tested and drinking quality ensured. Water coolers and filters are available and accessible. The number of toilets is sufficient to ensure zero open defecation. Waste is being disposed scientifically. The institution has already installed rainwater harvesting unit and solar panels marking a shift to clean and renewable sources of energy. The college has policies on zero waste and zero pollution and actively organizes and involves students in programs towards sustainable policies and practices.

The detailed report above points out the initiatives of the college in important areas as well as makes recommendations on how the institution can move even further towards becoming a green campus in every sense.

# **List of Annexures**

Annexure I – Policies of the College

Annexure II – List of Trees and Plants on the Campus

Annexure III – Report of Water Testing

Annexure IV – Power Bills for the period 2023-24

Annexure V – List of Devices that work on Power

Annexure VI – AMC for the Solar Panel

Annexure VII - List of Environmentally Relevant programs

## Annexure I – Green Policies of the College

#### **Policy on Energy Conservation**

The institution acknowledges the fact that energy is needed for most of the activities that need to be conducted on the campus and the institution in all humility accepts that energy is a valuable resource. Hence at every level the institution strives to make sure that energy and resources are judiciously.

## Lighting and Ventilation

The classrooms and other rooms of the college are well ventilated and well-lit by sunlight during the day time which constitutes almost all the activity for the college. Hence there is minimal if no need to depend on artificial lighting. This goes a long way towards reducing the need for other sources of energy for the purpose of lighting. Care is taken during construction to ensure proper penetration of sunlight as well as cross ventilation limiting the need for air conditioning. In majority of the rooms occupied, s ceiling fan or two ensures circulation of air and limits and almost entirely eliminates the need for air conditioning.

Nevertheless, the college has considered and finalized the need to shift towards installing solar panels and thereby reduce the dependency on the state power supply. This transition towards solar energy is here by recorded as part of the institutions policy towards energy. Solar panels would be installed in phases and at the end of the phased installation, the college hopes to meet its energy needs with the help of solar power.

# Main Points on the Policy of Energy Conservation

- 1. All classrooms and other rooms to be constructed in such a way that there is sufficient natural lighting from the sun and ventilation. This will reduce the need to use electrical devices for lighting and air circulation.
- 2. Reminders Messages to be displayed near all switchboards in classrooms and other rooms to remind users to turn off lights and fans when the room is not occupied.
- 3. Possibilities and potential to install solar panels to be explored. Solar panels to be installed in phases so as to reduce the dependency on the state power supply and make the operations of the college more sustainable and carbon positive.
- 4. Since the college is located along a bus route, private vehicles are discouraged from entry into the campus as a means to encourage more and more staff and students to use public transport. This practice will bring down the carbon foot

print of the institution as a whole. Students are encouraged to use the college buses.

## **Policy on Waste Reduction and Management**

Recognizing that plastic disposables are a major threat to the environment and sound waste management practices can go a long way towards making the campus carbon positive, the following measures have been incorporated into the zero-waste policy of the campus. The college aims to become a zero-waste campus within a period of 5 years.

- 1. All kind of burning is discouraged in the campus. This part of the policy ensures that even dead leaves and garden cuttings do not get burnt and contribute to carbon dioxide emissions. Instead, such garden waste is composted in leaf composters or compost pits.
- 2. Paper is by no means to be burnt but has to be collected and recycling ensured by handing over to scrap dealers who will ensure recycling
- 3. Plastic waste too must not be burnt but is to be handed over to recyclers or government agencies authorized to carry out scientific processing or disposal of plastic waste.
- 4. At the same time, in keeping with the state government's norm of zero waste, The Green Protocol has to be implemented in the campus.
- 5. As part of the Green Protocol, plastic disposables are to be banned on the campus especially disposable plates, cups and straws.
- 6. The college has to take initiative and invest in reusable utensils like steel plates and cups to be used as substitutes for plastic disposables and thus bring down the use of plastic disposables.
- 7. Flex banners have to be banned on the campus.
- 8. Styrofoam decorations and thermocol decorations have to be completely banned.
- 9. A system needs to be set up for the collection of disposable pens that students tend to use and the disposal of these through plastic recyclers.
- 10.E-waste generated on the campus has to be generated and documented. Ewaste needs to be properly stored in a closed room with proper roofing. Ewaste needs to be disposed only through authorized agencies.
- 11. The furnace and chimney that was originally constructed for burning of garden waste is to be decommissioned and used for some other purpose.
- 12. Sanitary waste like sanitary napkins have to be discouraged in favour of more sustainable practices like the menstrual cup.

- 13. The practice of selling packaged snacks in the canteen has to be stopped. Or the canteen operators need to take the responsibility of the disposal of such packaging generated after the consumption of such snacks.
- 14. Packaged and parceled lunch in plastic packaging is discouraged, and students are encouraged to bring lunch in reusable lunch boxes or packages made of banana leaves.
- 15. Awareness programs have to conducted for the students and staff on days like June 5<sup>th</sup> (World Environment Day) to educated them on the need to reduce waste.

#### Policy on Green Protocol

## Green protocol

- 1 Reduce waste, promote reuse and recycling
- 2 Conserve energy, turn off lights, fans and other appliances when not in use
- 3 Promote the use of ink/paper pens and refills for white board markers
- 4 Use bags pencil pouches and purses made of cloth
- 5 Avoid rexine binding and plastic covering on projects and reports
- 6 Prevent food wastage
- 7 Bring food and drinking water in reusable utensils: Avoid packaged food and drinks
- 8 Do not use disposables where food is served
- 9 Serve water in reusable tumblers, avoid using plastic bottles
- 10 Avoid distributing sweets with wrappers
- 11 Welcome dignitaries with a sapling or flower instead of bouquets with plastic
- 12 Decorations may be done without balloons, thermocol cello tape, insulation tape and other plastic items
- 13 Minimise the use of printed material and promote e copies wherever possible
- 14 Use cloth banners or electronic display boards and avoid flex
- 15 Encourage eco-friendly practices among peers and in the community

# **Annexure II – List of Trees and Plants on the Campus**

Annexure II List of Trees and Francis on the Campus
TYPES OF TREES
RAMBUTAN-4
MULLATHA-2
MANGO TREE -6
MANGOESTIA-1
PALM-17
JACKFRUIT-1
GRANBU-1
COCONUT-1
GUVA-1
VELVET APPLE-1
LAKSHMITHARU-2
CHEMBAKAM-1
UNIDENTIFIED-13
Total number of trees inside the campus -51
POTTED PLANTS
PLANTS IN POTS- 15
GROW BAGS-75
PLANT POTS MADE FROM PLASTIC-27 (INITITATIVE FOR GREENER CAMPUS)
BIODIVERSITY
INSIDE THE CAMPUS
POTTED PLANTS – 90
PLANTS - 153

TREES-51

AROUND THE CAMPUS

TREES – above 500

PLANTATION –above 300

## **Annexure III**

# Report of Water Testing



Telephone 0485-2995332 email:-qcsdlktml@gmail.com

#### KERALA WATER AUTHORITY



#### QUALITY CONTROL SUB DISTRICT LAB, KOTHAMANGALAM-686691

#### WATER TEST REPORT

ULR NO:TC1055524000000243F	Report Issue Date: 29.01.2024						
Customer Name &Address	Date of Receipt of Payment	22.01.2024					
	Date of Sample received	23.01.2024					
Mar Elias College Kottappady	Sample given by	Customer					
Kottappady P.O Kothamangalam	Sample Code	247/1/24					
	Sample Name	Drinking Water					
	Sample Condition	Good Open Well 2 Litre					
38	Source of Sample						
	Sample Quantity						
	Test performing dates : From: 24.01.2024 To 27.01.2024						

Sl.No Characteristics		Unit	Test Method	Acceptable Limit as per IS 10500-2012	Result	
1	Colour	Hazen	IS 3025 (Part 4)-2021	5	1	
2	Odour		IS 3025 (Part 5)-2018	Agreeable	Agreeable	
3	Turbidity	NTU	IS 3025 (Part10)-1984(Reaffirmed 2017)	1.0	0.95	
4	pH at 25° C		IS 3025 (Part 11)-2022	6.5 to 8.5	6.01	
5	Total Alkalinity(as CaCO3)	mg/L	IS 3025 (Part 23)-1986 (Reaffirmed 2019)	200	22,9	
6	Total Dissolved Solids (TDS) at 180°C	mg/L	IS 3025 (Part 16)-2023	500	50	
7	Total Hardness (as CaCO3)	mg/L	IS 3025 (Part 21)-2009 (Reaffirmed 2019)	200	26	
8	Calcium (as Ca)	mg/L	IS 3025 (Part 40)-1991 (Reaffirmed 2019)	75	8.01	
9	Magnesium (as Mg)	mg/L	IS 3025 (Part 46)-1994 (Reaffirmed 2019)	30	1.45	
10	Chloride (as Cl)	mg/L	IS 3025 (Part 32)-1988 (Reaffirmed 2019)	250	11.4	

#### Remarks:-

NB:-1) The result stated above related only to the sample(s) submitted for testing by the customer.

2) The samples retain for 15 days from the end date of analysis

3) The test certificate shall not be reproduced except in full without the written approval of the Laboratory

4) BDL:-Below Dectactable Limit

5) DL:-Dectactable Limit

Analysed By

Reviewed & Authorized By KWA

Quality Manager

QUALITY MANAGER KWA, QCSDL KOTHAMANGALAM

KWA/QCSDL/KTML/F-26

Issue Date : 02.07.2021 Page 1of 1

# Annexure IV

# Power Bills for the Period 2023-24

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KWH		Cum	ulative	3	Exp	ort		3	33.00		48	3.00		1		100
Remarks:									Bill De	tails					_	[INR] Amount(I
Sec	urity De	posit Int	erest r	refur	nd @4.2	5% - Rs	5.1329	9.00	a)	Fixed (	Charges	_	Charge	[FC]		4080.00
Fue	I Surch	arge[FS]	@9 Ps	s./Un	it							Sub	Total			4080.00
		dt. 25-01			- Almit				b)	Energy	Charg	es Energ	y Char	re[EC]		13320.00
		ery FS[F										Fuel	Surchar	ge[FS]		125.28
		mount - I										Auto	Recove	ry FS[F	SM]	144,00
Las	t Paymo	nt Date -			177	-			1			Sub	Total			13589.28
_				Ir Gen	eration		l		c)	Other 0	Charges	Elect	ricity Du	ty[ED]		1332,00
De	scription	Date	Zone	Tr.	IR	FR	MF	Units				Mete	Rent[N	IR]		35.00
<u> </u>		La constant	ALTER S	H	F70.55	2138,00	1.	568				EDIS	elf Gen	eration]		6,82
	ingular	01-05-2023	WAL	[ [	570.00	2138,00	1	100				Sub	Total			1373.82
Rea	ding Point			Ш					d)	GST		MR-0	CGST			3.15
									-			MR-S	SGST			3.15
									-				Total			6.30
									0)	Round	Off					-0.40
									-	_		88230602	536)	(a+b+c+	d+e)	19049.00
									e)			7023002		,		0.0
									f)	Surchar						0.0
									g)	Reconn		ee				0.0
									h)	Interim	Bills					0.0
									i)	Arrears		_		_		-0.0
									1)	Less pa	id/adj.					-0.0
									k)	Less Ad		e+f+g+h				19049.0

								MIN DI20	CONNE	CTIO	AL ALC: 7	) LIMI				
				(As	per Reg	julation	122 (	& 123 of	Korala F	Instalat	N NOI	ICE ly Code 2				
Section	[5588]-	Electric	al Sec	tion	Kurupa	mpady			Phone	#		523448				
		80016	022			r	leg. M	ob# 860xx	xx600			4-20			ner Care	1912
Name & Mailing	Addres	5				F	or re	dressing	compla	ints/gri	evance	approach	the con	Cerr	EBL GSTIN:	32AAECK2277NBZ1
MANEGING TRE	STEE					2	outh:	Chairperson	COBEIR							
CALKUNNEL MA	R GHEE	VARGHE	SE SA	HADH	AYA TR				m, CORF(C	entral),K	TEBL, 2201	(V SubStatio	n Kalamas			
YDAPADY						13	eriti.	cumperson	CORFINO	rth),KSEB	L, Vydyuti	Bhavanam	Gandhi De	. v-	station of management	
						S	tate Ele	etricity Om	budsman.t	H.Rd & I	Foreshore	Rd Jn.,Near	GandhiSq	uare,I	Ernakulam-6	11,Ph:0495-2367820 82015,Ph:0484-2346488
3111#		55882	3080	043	2		-	, ii da		M01/2		DTR			VIRIPPAKKA	
Billing Period		8/2023		ly]				ff/Phase		LT-6F/	Three	Pole#			KK-213/L-4	
BIII Date		01-08-2						Date		11-08-	2023	DC Date			31-08-202	23
Contract Dema	nd	(NII) VA	[75% : 0	OKV,	130% : 0	KVJ	Con	nected L	.oad	23840	Watts	Security	Deposit		Rs.30198	.00
		(TIVO DO	22000	1000	257		+									
leter#		VTK020 5.1	22000	1228	231		-			A	verage	consump				
leter Digits		NET Me	torico	ED			1	ower Uni	III CONTRACTOR				сими	LAT	IVE	
Last Billed F					. Date	-	Denv	KWH			I		50			
01-07-20	3:55	ie	01-0			1	riev.	Meter Ro		JS		. Rdg. Da	te	Р		r Rdg. Status
Power Unit			one	7-20	1	ding	Initi	Working al Readir		r		08-2023			Wor	king
KWH	-		ulative		Imp	-	mile		7.00	Final F	Reading		OMF			Units*
	_	17102015	ulative		Exp	200	+		8.00		7280		1			993
KWH		Cum	uiauve	2.	L	ort		5/	BIII De	L	6/4	.00	-1	F		96
emarks :				. // //								L			-	[INR] Amount(R
		ge[FS] it. 25-01			IL.				a)	rixea C	harges		harge[FC	1	-	4080.00
Auto I	Recove	ry FS[F	SM] @	10P	s./Unit				-	-	61	Sub To	201 100		_	4080.00
Last P	aid Am	ount - F	Rs.172	266.0	0				b)	Energy	Charge	-	Charge[E		-	8297.25
Last P	aymen	t Date -	11-07	-202	3							7	rcharge(F	2000 C	12/02	80.73
Payabl	e amt,(e	xcluding	ACD)	as or	2023-0	8-03 21:2	2:23:1	Rs,13423/-				25000000	covery F	S[FS	iM]	89.70
			Sola	r Gen	eration							Sub To				8467.68
Descri	ption	Date	Zone	Tr.	IR	FR	MF	Units	c)	Other C	harges		ty Duty[E	DJ		829.73
									_				tent[MR]	10027	-	35.00
Regi	utor 0	1-08-2023	WAL	1 2	504,00	2896.00	1	392					Generati	on]		4.70
Reading	Point									Townson a		Sub To	300000			869.43
									d)	GST		MR-CG	ST		-	3.15
												MR-SG				3.15
												Sub T	otal			6.30
									e)	Round	Off			_		-0.41
									e)	Total Am	t.(BIII#55I	88230800432	(a+	b+c+6	d+e)	13423.00
									f)	Surchar	ge					0.00
									g)	Reconn	ection Fe	8				0.00
									h)	Interim E	Bills					0.00
									i)	Arrears	1					0.00
									-	Less pai	d/adj.					-0.00
										Less Adv						-0.00
									.,		GISHT2505					13423.00

							2181	DISCI	MINIT	TION			MITED			
1			(A		Barneloll	122 8	8 1	23 of Ke	rale E	LION	NOTI	CE				
Section		-Electrica		n Kurup	ampady		200	- OI KE	Phone#	ctricity	Supply	y Co				
Consumer	# 1155	880016	022		-	Reg. M	ob#	860xxxx			0484-25			Custome		1912
Name & Mail		55			1	or re	dre	essing co	omplali	nts/grie	Regular vance a	ppro	ach the	KSE	ed CGRF	AECK2277NBZ1
MANEGING	TRESTEE					outh:	Ch	alrease e								
KALKUNNEL	MAR GHE	EVARGHE	SE SAHAI	T AYAHC	RUST, K	Centra	1: c	hairperson,	CGRF(Ce	entran Ks	EBL 220K	Vent	Station Kotta	rakkara-6	91506, Ph:0474	-2451300
OTTAPADY					r	North:	Cha	irperson,C	ORF (Nort	h),KSEBI	Vvdvuth	Bhay	anam Gandi	massery.	183503,Ph:0484	-2556500 Ph:0495-2367820
					S	itate El	ectr	icity Ombu	dsman,D	H.Rd & F	oreshore	Rd Jn	"Near Gand	niSquare F	711K00=-673011	Ph:0495-2367820 015,Ph:0484-234648
BIII#		55882	310005	567		BIII	I A	ea		M01/2		DTR			VIRIPPAKKATT	
Billing Perio	od	10/2023	3[Monthly	1		Tar	iff/	Phase		LT-6F/	Three	Pole	#		KK-213/L-4	UCHIRA
BIII Date	oa-10-2023  (Nil) VA [75% : DKV, 1309					Du	e D	ate		13-10-2	2023	DC	Date		28-10-2023	
Contract De	emand	(NII) VA	[75% : DK	V, 130% :	0KV]	Co	nn	ected Lo	ad	23840	Watts	Sec	urity Dep		Rs.30198.0	
Meter#		VTK020	2200012	29257						Α	verage	con	sumption	(Month	ha)	
Meter Digits	r Digits 5.1					F	ov	ver Unit/	Zone		-c.age	2011		MULAT		
Meter Type/		NET Me	eter/KSEI	В				KWH						50	145	
Last Bille		Date	Prev. R	dg. Date		Prev	. N	leter Rdg	a. Statu	ıs	Pret	Rd	g. Date	1	Pret Meter	Rdg. Status
	9-2023		01-09-	2023				Vorking			100	-10-2		<del>  '</del>	Worl	
Power l	Unit	2	Zone	T	ading	Ini	tial	Reading	q(IR)	Final	Reading			MF		Units*
KWH	4	Cur	nulative	Ir	nport			8558				2.00	_	1		
KWH	ST.	Cur	nulative	E	xport				8.00			B.00		1	1	1404
4 4 4 4 4 4 4 4							_				- 00	0.00				110
Zemarks .									Bill De	taile						muma a
.,	iel Surch	argeIFS1	@9 Ps./	Unit					Bill De	T	Charge		Eived Char	antEC1		[INR] Amount
Fu		arge[FS]		Unit					Bill De	T	Charge		Fixed Char			4080.00
Fu (Vi	ide Orde	r dt. 25-0	1-2023)						a)	Flxed			Sub Total			4080.00 4080.0
Fu (Vi La	ide Orde ist Paid A	r dt. 25-0 Amount -	1-2023) Rs.1546	8.00						Flxed	Charge:	es	Sub Total	arge(EC)		4080.00 4080.0 11969.5
Fu (Vi La La	ide Orde ist Paid A ist Paym	r dt. 25-0 Amount - ent Date	1-2023) Rs.1546 - 05-09-2	8.00 2023	3-10-03 20	0:56:52	2:R	s.17538/-	a) b)	Flxed		es	Sub Total Energy Chi Fuel Surch	arge[EC] arge[FS]		4080.00 4080.0 11969.5 116.4
Fu (Vi La La	ide Orde ist Paid A ist Paym	r dt. 25-0 Amount -	1-2023) Rs.1546 - 05-09-2 g ACD) as	88.00 2023 s on 202		0:56:52	2:R	s.17538/-	a) b)	Flxed		es	Sub Total Energy Ch Fuel Surch Auto Reco	arge[EC] arge[FS] very FS[I		4080.00 4080.0 11969.5 116.4 129.4
Fu (Vi La La:	ide Orde ist Paid A ist Paym yable amt	r dt. 25-0 Amount - ent Date .(excludin	1-2023) Rs.1546 - 05-09-2 g ACD) as	68.00 2023 s on 202 Generatio	n		_		a) b)	Fixed	y Charg	es	Sub Total Energy Chi Fuel Surch Auto Reco Sub Tota	arge[EC] arge[FS] very FS[I	FSM]	4080.00 4080.0 11969.5 116.4 129.4 12215.
Fu (Vi La La:	ide Orde ist Paid A ist Paym	r dt. 25-0 Amount - ent Date	1-2023) Rs.1546 - 05-09-2 g ACD) as	88.00 2023 s on 202			2:R	s.17538/- Units	a) b)	Fixed		es	Sub Total Energy Ch Fuel Surch Auto Reco	arge[EC] arge[FS] very FS[I	FSM]	4080.00 4080.0 11969.5 116.4 129.4 12215.3
(Vi La La:	ide Orde ast Paid A ast Payme yable amt	er dt. 25-0 Amount - ent Date .(excludin	11-2023) Rs.1546 - 05-09-2 g ACD) as Solar Zone 1	68.00 2023 s on 2023 Generatio	FR	^	_	Unitz	a) b)	Fixed	y Charg	es	Sub Total Energy Chi Fuel Surch Auto Reco Sub Tota	arge[EC] arge[FS] very FS[I I Duty[ED]	FSM]	4080.00 4080.0 11969.5 116.4 129.4 12215.: 1196.9
(Vi La La:	ide Orde ast Paid A ast Payme yable amt	r dt. 25-0 Amount - ent Date .(excludin	11-2023) Rs.1546 - 05-09-2 g ACD) as Solar Zone 1	68.00 2023 s on 202 Generatio	FR	^	_		a) b)	Fixed	y Charg	es	Sub Total Energy Chi Fuel Surch Auto Reco Sub Tota Electricity	arge[EC] arge[FS] very FS[i I Duty[ED]	FSM]	4080.00 4080.0 11969.5 116.4 129.4 12215.3
(Vi La La:	ide Orde ast Paid A ast Payme yable amt	er dt. 25-0 Amount - ent Date .(excludin	11-2023) Rs.1546 - 05-09-2 g ACD) as Solar Zone 1	68.00 2023 s on 2023 Generatio	FR	^	_	Unitz	a) b)	Fixed	y Charg	es	Sub Total Energy Chi Fuel Surch Auto Reco Sub Tota Electricity Meter Ren	arge[EC] arge[FS] very FS[i l Duty[ED] tt[MR]	FSM]	4080.00 4080.0 11969.5 116.4 129.4 12215.: 1196.9
(Vi La La:	ide Orde ast Paid A ast Payme yable amt	er dt. 25-0 Amount - ent Date .(excludin	11-2023) Rs.1546 - 05-09-2 g ACD) as Solar Zone 1	68.00 2023 s on 2023 Generatio	FR	^	_	Unitz	a) b)	Fixed	y Charg	es	Sub Total Energy Chi Fuel Surch Auto Reco Sub Tota Electricity Meter Ren ED[Self G	arge[EC] arge[FS] very FS[i I Duty[ED] it[MR] eneration	FSM]	4080.00 4080.0 11969.5 116.4 129.4 12215. 1196.9 35.0
(Vi La La:	ide Orde ast Paid A ast Payme yable amt	er dt. 25-0 Amount - ent Date .(excludin	11-2023) Rs.1546 - 05-09-2 g ACD) as Solar Zone 1	68.00 2023 s on 2023 Generatio	FR	^	_	Unitz	a) b)	Energ Other	y Charg	es	Sub Total Energy Chi Fuel Surch Auto Reco Sub Tota Electricity Meter Ren ED[Self G	arge[EC] arge[FS] very FS[i i Duty[ED] tt[MR] eneration	FSM]	4080.00 4080.0 11969.56 116.4 129.4 12215. 1196.9 35.0 4.7
(Vi La La:	ide Orde ast Paid A ast Payme yable amt	er dt. 25-0 Amount - ent Date .(excludin	11-2023) Rs.1546 - 05-09-2 g ACD) as Solar Zone 1	68.00 2023 s on 2023 Generatio	FR	^	_	Unitz	a) b)	Energ Other	y Charg	es	Sub Total Energy Chi Fuel Surch Auto Reco Sub Tota Electricity Meter Rer ED[Self G Sub Tota MR-CGS	arge[EC] arge[FS] very FS[i I Duty[ED] tt[MR] eneration al T	FSM]	4080.00 4080.0 11969.5 116.4 129.4 12215. 1196.9 35.0 4.7 1236.
(Vi La La:	ide Orde ast Paid A ast Payme yable amt	er dt. 25-0 Amount - ent Date .(excludin	11-2023) Rs.1546 - 05-09-2 g ACD) as Solar Zone 1	68.00 2023 s on 2023 Generatio	FR	^	_	Unitz	a) b) c)	Energi Other	y Charg	es	Sub Total Energy Chi Fuel Surch Auto Reco Sub Tota Electricity Meter Rer ED[Self G Sub Tota MR-CGS	arge[EC] arge[FS] very FS[i I Duty[ED] tt[MR] eneration al T	FSM]	4080.00 4080.0 11969.5 116.4 129.4 12215.3 1196.9 35.0 4.7 1236. 3.
(Vi La La:	ide Orde ast Paid A ast Payme yable amt	er dt. 25-0 Amount - ent Date .(excludin	11-2023) Rs.1546 - 05-09-2 g ACD) as Solar Zone 1	68.00 2023 s on 2023 Generatio	FR	^	_	Unitz	a) b) c)	Energi Other	y Charge	es	Sub Total Energy Chi Fuel Surch Auto Reco Sub Tota Electricity Meter Ren ED[Self G Sub Tota MR-CGS' MR-SGS' Sub Tota	arge[EC] arge[FS] very FS[i I Duty[ED] st[MR] eneration al T	FSM]	4080.00 4080.0 11969.5 116.4 129.4 12215.: 1196.9 35.0 4.7 1236. 3.
(Vi La La:	ide Orde ast Paid A ast Payme yable amt	er dt. 25-0 Amount - ent Date .(excludin	11-2023) Rs.1546 - 05-09-2 g ACD) as Solar Zone 1	68.00 2023 s on 2023 Generatio	FR	^	_	Unitz	a) b) c) d)	Energ Other GST Rour	y Charge Charge	es	Sub Total Energy Chi Fuel Surch Auto Reco Sub Tota Electricity Meter Rer ED[Self G Sub Tota MR-CGS	arge[EC] arge[FS] very FS[i I Duty[ED] st[MR] eneration al T	FSM]	4080.00 4080.0 11969.5 116.4 129.4 12215.: 1196.9 35.0 4.7 1236. 3. 6
(Vi La La:	ide Orde ast Paid A ast Payme yable amt	er dt. 25-0 Amount - ent Date .(excludin	11-2023) Rs.1546 - 05-09-2 g ACD) as Solar Zone 1	68.00 2023 s on 2023 Generatio	FR	^	_	Unitz	a) b) c) d) e) e)	Energ Other  GST  Rour Total Surch	y Charge Charge	es	Sub Total Energy Chi Fuel Surch Auto Reco Sub Tota Electricity Meter Rer ED[Self G Sub Tota MR-CGS: MR-SGS' Sub Tot	arge[EC] arge[FS] very FS[i I Duty[ED] st[MR] eneration al T	FSM]	4080.00 4080.0 11969.5 116.4 129.4 12215. 1196.9 35.0 4.7 1236. 3. 6 -0.
(Vi La La:	ide Orde ast Paid A ast Payme yable amt	er dt. 25-0 Amount - ent Date .(excludin	11-2023) Rs.1546 - 05-09-2 g ACD) as Solar Zone 1	68.00 2023 s on 2023 Generatio	FR	^	_	Unitz	a) b) c) d)	Energ Other  GST  Rour Total Surch	y Charge Charge	es	Sub Total Energy Chi Fuel Surch Auto Reco Sub Tota Electricity Meter Rer ED[Self G Sub Tota MR-CGS: MR-SGS' Sub Tot	arge[EC] arge[FS] very FS[i I Duty[ED] st[MR] eneration al T	FSM]	4080.00 4080.0 11969.50 116.4 129.4 12215. 1196.9 35.0 4.7 1236. 3. 6 6 -0.
(Vi La La:	ide Orde ast Paid A ast Payme yable amt	er dt. 25-0 Amount - ent Date .(excludin	11-2023) Rs.1546 - 05-09-2 g ACD) as Solar Zone 1	68.00 2023 s on 2023 Generatio	FR	^	_	Unitz	a) b) c) d) e) e)	Other Other Rour Total Surch	y Charge Charge	es	Sub Total Energy Chi Fuel Surch Auto Reco Sub Tota Electricity Meter Rer ED[Self G Sub Tota MR-CGS: MR-SGS' Sub Tot	arge[EC] arge[FS] very FS[i I Duty[ED] st[MR] eneration al T	FSM]	4080.00 4080.0 11969.56 116.4 129.4 12215. 1196.9 35.0 4.7 1236. 3. 3. 6
(Vi La La:	ide Orde ast Paid A ast Payme yable amt	er dt. 25-0 Amount - ent Date .(excludin	11-2023) Rs.1546 - 05-09-2 g ACD) as Solar Zone 1	68.00 2023 s on 2023 Generatio	FR	^	_	Unitz	a) b) c) d) e) f)	Other Other Rour Total Surch	y Charge Charge Amt.(Billa	es	Sub Total Energy Chi Fuel Surch Auto Reco Sub Tota Electricity Meter Rer ED[Self G Sub Tota MR-CGS: MR-SGS' Sub Tot	arge[EC] arge[FS] very FS[i I Duty[ED] st[MR] eneration al T	FSM]	4080.00 4080.0 11969.5 116.4 129.4 12215.: 1196.9 35.0 4,7 1236. 3. 6 -0.
(Vi La La:	ide Orde ast Paid A ast Payme yable amt	er dt. 25-0 Amount - ent Date .(excludin	11-2023) Rs.1546 - 05-09-2 g ACD) as Solar Zone 1	68.00 2023 s on 2023 Generatio	FR	^	_	Unitz	a) b) c) d) e) e) f)	Energ Other Other Rour Total Surch Reco	y Charge Charge Amt.(Billa	es es	Sub Total Energy Chi Fuel Surch Auto Reco Sub Tota Electricity Meter Rer ED[Self G Sub Tota MR-CGS: MR-SGS' Sub Tot	arge[EC] arge[FS] very FS[i I Duty[ED] st[MR] eneration al T	FSM]	4080.00 4080.00 11969.51 116.41 129.4 12215.: 1196.9 35.0 4.7 1236. 3. 6 -0. 17538
(Vi	ide Orde ast Paid A ast Payme yable amt	er dt. 25-0 Amount - ent Date .(excludin	11-2023) Rs.1546 - 05-09-2 g ACD) as Solar Zone 1	68.00 2023 s on 2023 Generatio	FR	^	_	Unitz	a) b) c) d) e) f) g) h)	Energy Other Other  GST  Rour Total Surch Reco Interi Arrea Less	y Charge Charge Amt.(Billa	es es	Sub Total Energy Chi Fuel Surch Auto Reco Sub Tota Electricity Meter Rer ED[Self G Sub Tota MR-CGS: MR-SGS' Sub Tot	arge[EC] arge[FS] very FS[i I Duty[ED] st[MR] eneration al T	FSM]	4080.00 4080.0 11969.5 116.4 129.4 12215.: 1196.9 35.0 4,7 1236. 3. 6 -0.

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1				(As	per Re	gulatio	n 12	2 & 123 o	Kerala	Electrici	N NO	ICE				
Section	[5588]-EI	ectrica	l Se	ction	Kurup	ampady	,		Phon			52344B	-			
Consumer#	115588	00160	)22				Reg.	Mob# 860	×××600		Regula	r cc nu	1	100	ner Care	1.012
Name & Mailing	Address						Far	edressin	g compl	ints/gri	evance	approa	ch the	concer	ned CGF	E 32AAECK7277NBZ1
MANEGING TRE	STEE						South	: Chairpers	on.CGRF(S	outh).KsE	BL.Vvdvu	hi Bhava	nam Ken			
KALKUNNEL MA	R GHEEVA	RGHES	E SA	AHADH	AYA TR	USI, K	Centr	al: Chairpe	son,CGRF(	Central), K	SEBL,220	KV SubSt	ation,Kala	massery	-683503.Ph	0484.2555500
OTTAPADY							North	: Chairpers	n,CORF(No	rth),KSEB	L,Vydyuti	ii Bhavar	am, Gand	hi Rd.,Ke	zhikode-67	3011 Ph 0495 2347
	1	.0022	111	00481			State E	lectricity O	mbudsman.	D.H.Rd & I	Foreshore	Rd Jn.,N	ear Gandi	iiSquare	Ernakulam	-682016,Ph:0484-234648
Bill#				or zeroza	_		Bi	II Area		M01/2		DTR				CATTUCHIRA
Billing Period		2023[1	7.54	uniyj				riff/Phas	e	LT-6F/		Pole#			KK-213/L	-4
Bill Date							_	e Date		13-11-2	2023	DC Da	te		28-11-2	023
Contract Demar	t Demand (Nii) VA [75% : 0KV, 130% : 0KV]  VTK020220001229257					KVJ	Co	nnected	Load	23840	Watts	Securi	ty Depo	sit	Rs.3019	00.8
leter#	100									A	verage	consu	nption(	Month	ly)	
leter Digits							F	ower Ur	it/Zone				cui	MULAT	TIVE	
eter Type/Own	er NET	Meter	r/KS	EB				KW	Н					50		
Last Billed Ro		Pr	rev.	Rdg.	Date		Prev	. Meter R	dg. Statu	ıs	Prst	Rdg. I	Date		Prst. Met	er Rdg. Status
03-10-202	3	0	03-1	0-2023	3			Workin	g		01-	11-202	3		W	orking
Power Unit		Zon	e		Trac	ling	Init	ial Readi	ng(IR)	Final R	eading	(FR)	OM	F		Units*
KWH	(	Cumula	ative	9	Imp	ort		99	62.00		11308	.00		1		1346
KWH	0	Cumula	ative		Exp	ort		9	68.00		1109	.00		1		141
narks :									Bill De	talls						[INR] Amount(
Fuel Su	rcharge[F	5] @9	P5	./Unit					a)	Fixed C	harges	Fixed	Charge	[FC]		4080.00
(Vide Or	der dt. 25	-01-20	023]	)								Sub	Total			4080.00
Last Pai	d Amoun	t - Rs.	175	38.00					b)	Energy	Charge	Ener	gy Charg	e[EC]		11146.25
Last Pay	ment Dat	e - 10-	-10-	2023								Fuel	Surcharg	e[FS]		108.45
Payable a	mt.(exclud	ing AC	D) a	s on 2	023-11	-03 21:2	7:51:	Rs.16618/				Auto	Recover	y FS[FS	SM]	120.50
		S	Solar	Genera	tion							Sub	Total			11375.20
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#### KERALA STATE ELECTRICITY BOARD LIMITED **DEMAND CUM DISCONNECTION NOTICE** (As per Regulation 122 & 123 of Kerala Electricity Supply Code 2014) [5588]-Electrical Section Kurupampady 0484-2523448 **Customer Care** Phone# 1912 Section Reg. Mob# 974xxxx759 KSEBL GSTIN: 32AAECK2277NBZ1 1155883016499 Regular CC Bill Consumer# For redressing complaints/grievance approach the concerned CGRF Name & Malling Address South: Chairperson, CGRF (South), KSEBL, Vydyuthi Bhavanam, Kottarakkara-691506, Ph:0474-2451300 KALKUNNEL MAR GHEEVARGHESE SAHADHAYA TRUST, K Central: Chairperson, CGRF (Central), K8EBL, 220KV SubStation, Kalamassery-583503, Ph:0484-2556500 North: Chairperson,CGRF(North),KSEBL,Vydyuthi Bhavanam,Gandhi Rd.,Kozhikode-673011,Ph:0495-2367820 OTTAPADY, KOTTAPADY P.O. State Electricity Ombudaman D.H.Rd & Foreshore Rd Jn., Near GandhiSquare, Ernakulam -582015, Ph:0484-2345488 5588240100702 DTR Bill Area A01/1 Bill# KK-213 Tariff/Phase T-6F/Three Pole# 1/2024[Bi-Monthly] Billing Period 27-01-2024 DC Date **Due Date** 11-01-2024 01-01-2024 BIII Date Rs.7329.00 3910 Watts Security Deposit (Nil) VA [75%: OKV, 130%: OKV] Connected Load Contract Demand Average consumption(Monthly) &T5588M0010481862 Meter# CUMULATIVE Power Unit/Zone 6.2 Meter Digits 204 **KWH** Static/KSEB Meter Type/Owner Prst. Meter Rdg. Status Prst. Rdg. Date Prev. Meter Rdg. Status Prev. Rdg. Date Last Billed Rdg. Date Working 01-01-2024 01-11-2023 Working 01-11-2023 Units\* OMF Final Reading(FR) Initial Reading(IR) Trading Zone Power Unit 432 28536.00 28104.00 Import Cumulative KWH [INR] Amount(Rs. Bill Detalls Remarks: 1440.00 Fixed Charges Fixed Charge[FC] 1440.00 Sub Total Last Pald Amount - Rs.4425.00 3240.00 Energy Charge[EC] Energy Charges Last Payment Date - 16-11-2023 38.88 Payable amt.(excluding ACD) as on 2024-01-01 20:29:23:Rs.5126/-Fuel Surcharge[FS] 43.20 Auto Recovery FS[FSM] 3322.08 Sub Total 324.00 Electricity Duty[ED] Other Charges 30.00 Meter Rent[MR] 354.00 Sub Total 2.70 MR-CGST GST d) 2.70 MR-SGST 5.40 Sub Total -0.48 Round Off 5121.00 Total Amt.(Bill#5588240100702) (a+b+c+d+e) e) 5.00 f) Surcharge 0.00 Reconnection Fee g) 0.00 nterim Bills h) 0.00 Arrears I) -0.00 ess pald/adj. j) -0.00 Less Advance k) Net Payable(e+f+g+h+i-j-k) Demand for 1/2024 is Rupees Five Thousand One Hundred and Twenty One Only E&OE Payment Options: Cash, Cheque, DD, MO. Online: www.kseb.in (Debit/Credit Cards, Net Banking). Other Platforms: BBPS, Friends, Akshaya, CSC, NACH



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Last Pa Last Pa Payable Descript	amt.(exc	Date - luding	ACD) Sola	as or Go	on 2024- eneration	FR	MF	Units	a) b)	Energy Other C	Charge	Subsection	o Total  rgy Charg  I Surcharg  D Recover  D Total  ctricity Du  er Rent[M  Self Gene  D Total  CGST	ge[EC] ge[FS] ry FS[FS] ty[ED]	SM]	4320.00 4320.00 13819.50 134.46 149.40 14103.36 1381.95 35.00 6.78 1423.73 3.15
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Last Pa Last Pa Payable Descript	amt.(exc	Date - luding	ACD) Sola	as or Go	on 2024- eneration	FR	MF	Units	a) b) c) d) e) e) f)	Energy Other C GST Round G Total Amt Surcharg Reconne	Charges Charges Charges Charges Charges	Subsection	o Total  Self Gene o Total	ge[EC] ge[FS] ry FS[FS ty[ED] tR] eration]		4320.00 4320.00 13819.50 134.46 149.40 14103.36 1381.95 35.00 6.78 1423.73 3.15 6.30 -0.39 19853.00 0.0
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					(A	s per Reg	ulation	122 &	123 of K	erala El	ectricity	y Suppl	Code	2014)			1
Sant!			-testelo	al Sec		n Kurupar				Phone		0484-25			ustom	er Care	1912
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							Se	outh: 0	hairperson,	CGRF(Sol	th),KSEB	L,Vydyuth	Bhavas	am, Kotta	rakkara-6	91506, Ph:0	474-2451300
KALKI	GING TRES	GHEEV	VARGHE	SE SA	HAD	DHAYA TRU	JST, K C	entral:	Chairpersor	CORFIC	entral),KS	EBL,220K	SubSt	tion,Kalan	nassery-	683503,Ph:0	484-2556500
DITAF							N	orth: c	hairperson,	GRF(Nor	th),KSEBL	.Vydyuthi	Bhavan	am,Gandh	Rd.,Koz	hikode-673	011,Ph:0495-2367820
	6				_		St			dsman.D				ear Gandh			582016,Ph:0484-2346488
3111#		-	55882			113		BIII			M01/2		OTR				ATTUCHIRA
Billing	Period	_	4/2024[		ly]			-	M/Phase		LT-6F/1		ole#			KK-213/L- 27-04-20	
Bill Da	ite	-	01-04-2		CKO.	120% - 01	0.1		Date nected Lo	and .	11-04-2		oc Da	ty Depo	4.0	Rs.30198	Wheeler
ontra	ct Demand	'	NII) VA	75%:1	UNV	/, 130% : 0H	(0)	Con	nected La	oad	23840 \	vatts	securi	ту Беро	311	NS.3013	3.00
leter#			/TK020	22000	122	29257					A	verage (	onsu	mption(	Month	ly)	
leter	Digits	_	.1					Po	wer Unit	Zone				cui	MULAT	IVE	
	Type/Owne	_	ET Me				1		KWH						541		
	t Billed Rd		e			ig. Date	F	rev.	Meter Rd	g. Statu	ıs		Rdg.		- 1		er Rdg. Status
	01-03-2024	_		01-0	3-2				Working				04-202			T VVC	Units*
Po	wer Unit	+	_	one		Trac		Initia	al Readin	-	Final R	leading	S12-2-5	ОМ	1	-	1446
	KWH	+		ulative		Imp		-	1701			18460			1	-	229
- 12	KWH		Cum	ulative	3	Exp	ort		1/2	BIII De	10110	1957	.00		-	1	[INR] Amount(F
mark	5:									a)		charges	Elve	d Charge	VEC1		4320.00
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	Regular	014	04-2024	WAL		6724,00	7358,00	1	634	C)	Other	Charges		ctricity Du	1,55,750		35,00
	Reading Po	1000												ter Rent[			7.61
										_				Self Gen	eration	1	
														b Total			1168.34
										d)	GST			R-CGST			3.15
														R-SGST			3.15
													Sı	b Total			6,30
		٠								e)	Round	Off					-0.12
										e)	Total An	nt.(Bill#55	882404	00013)	(a+5+	c+d+e)	16983.00
										f)	Surcha	rge					0.0
										g)	Reconn	ection F	ee				0.0
										h)	Interim	Bills					0.0
										1)	Arrears	į.					0.0
										j)	Less pa	id/adj.					-0.0
										k)	Less A	C-12-1-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2					16983.0

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			(4	a p	er Regu	lation 1	22 B	123 of K	erala El	lectricity	y Supp	ly Code	2014)			
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ontract E	Demand	(NII) VA (7		۲V,	130% : OF	(V)	Con	nected Lo	oad	23840 V	//ans	Securi	y Depo	sit	Rs.3019	00.86
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	-04-2023		01-04	1-20	23			Working	1		02	-05-202	3		W	orking
Powe	or Unit	Zo	ne		Trac	ding	Initia	l Readin	g(IR)	Final R	eading	g(FR)	OM	F		Units*
	WH	Cumi	Jative	ē	Imp	ort		233	1.00		338	3.00		1		1052
K\																
	WH	Curni	ulative		Exp	ort		20	0.00		38	3.00		1	_	183
K		Curni	ulative	1.	Exp	ort		20	BIII De	T						[INR] Amount(R
K						ort		20	1	talls		s Fixe	d Charge			[INR] Amount(R 408.000
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K\ Remarks :	Last Paid A Last Payme Description Regular	mount - Fent Date -	75.195 10-04 Solu Zone	.27. -20:	00 23 neration IR	FR	MF	Units	Bill De	Energy Other C	Charge	S Fixe Subsession Fuel Subsession Subsession Meteory ED[ Subsession Subsessio	Total rgy Charg Surchard Total tricity Du ar Rent[M Self Gene Total	GEC]  GE(EC)  GE(FS)  TY(ED)		[INR] Amount(R 4080.00 4080.00 8038.25 78.21 8116.46 803.83 35.00 7.28
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## **Annexure V**

## List of Devices that Work on Power

Administrative Block	FIRST	104	BSc -II	2	2	
Administrative Block	FIRST	105	BSc -I	2	2	
Administrative Block	FIRST	20 M M	Girl's Toilet	20.00	1	G A
Administrative Block	FIRST	B 12	Exam Control Room University& Internal	2	2	System-
Administrative Block	SECOND		Boy's Toilet		1	
Administrative Block	SECOND	Additional	BCA-I	4	7	
Administrative Block	SECOND	OB 03	Counselling Room	1	1	
Administrative Block	SECOND		Girl's Toilet		1	
Administrative Block	SECOND		Boy's Toilet		1	
Administrative Block	SECOND	OB 20	Department of Language	2	3	System-1 Printer-1 Intercom-1
Administrative Block	SECOND	Additional 2	Quarantine Room	1	2	
Administrative Block	SECOND	201	BSc-III	2	2	ICT
Administrative Block	SECOND	202	B.A-I	3	2	
Administrative Block	SECOND	203	BA-III	3	2	ICT
Administrative Block	SECOND	204	BA-II	3	2	
Administrative Block	SECOND	205	Boy's waiting/sick Room	2	3	
Administrative Block	SECOND	206	Quarantine Room	2	3	

# Mar Ignatius Block

nasious lock	Ground Floor	Room NO:	1.3 ICT enabled cla	No: of Fans	No: of Lamps	Remarks/any other facility
		401				
		402	A. Pal-b			CC Cam-2,Speaker-5,Sound
		403	Auditirium including Stage	11	11	
		404	StaffRoom BBA	2	3	System1,Printer -1,Intercom
		405	Ist BBA	3	4	CC Cam with Speaker
		406	2nd BBA	3	4	
		407	3rd BBA	3	3	ICT Enabled,"
			Varantha	-	5	2 Cam
	1st Floor	408	Bcom	3	3	CC CAM, Speaker-1
		409	Bcom	3	3	
		410	BCOM	3	3	ICT CAM, Speaker
		412	DEPT OF COMMERCE	4	4	System1, Printer -1, Intercom
		413	всом	3	3	CC CAM, Speaker-1
		414	BCOM	3	3	CC CAM, Speaker-1
			Varantha	-	5	Cam-2
	2nd floor	415	BSW	2	4	ICT CAM, Speaker
		416	BSW	3	3	CC CAM,Speaker-1
		417	BSW Dept of Social	3	3	ICT CAM, Speaker
		418		2	3	System1, Printer -1, Intercom
		419	Bcom TT	3	4	CC CAM,Speaker-1
			Seminar Hall	4	5	ICT,2 Speaker
		420	Bcom Com	3	4	CC CAM, Speaker-1
		421	Bcom Tax	3	4	CC CAM,Speaker-1
			Varantha	-	8	2cam

Block	Floor	Room	Purpose	No. Fans	No. Lumps	Any Other Facility
Administrative Block	GROUND	OB OI	Administrative office-1	6	-4	Mobile-1 System-3 Printer-3 Intercom-1
Administrative Block	GROUND	OB 02	Reception and enquiry			
Administrative Block	GROUND	OB 03	Administrative office-2			
Administrative Block	GROUND	OB 04	Manager's office	- 2	2	Intercom-1
Administrative Block	GROUND	08.05	Library	4	7	System -5 Printer 2 Intercom
Administrative Block	GROUND	OB 06	Computer lab-1			System -39
Administrative Block	GROUND	OB 07	Computer lab-			System-14
Administrative Block	GROUND	OB 219	Gids Tollet	-	- 5	
Administrative Block	GROUND	08.1	House Keeping	100	- 1	Gas
Mar Atherustus Block	GROUND	CB03	MSWT			icu
Mar Athanisius Block	GROUND		Cantren	4	Tak :	
Administrative Block	FIRST	101	Girl's waiting Room	1	- 2	
Administrative Block	FIRST	110 CB	Online Exam Control Reom Server Room	2	2	System Primer Photocopier
Administrative Block	FIRST	OB 10	Department of Computer	4	4	System-1 Printer-1 Intercom
Administrative Block	FIRST	102	BCA-III	2	2	ICT
Admirentrative Block	FIRST	1.03	BCA-II	2	2	

### Annexure VI - AMC for the Solar Panel



DATE: 4 April 2022

#### AMC Agreement of Installed Solar Power Plant for 2022-2023

This Agreement is made on this 4th of April 2022 at Kottapady between **The Manager, Mar Ellas** College, Kottapady, Ernakulam Dist.

And BETWEEN

#### M/s. 4 Quadrant Energy Innovation.

Reg. Office 383N, First Floor, Pottakkal Building, P.O Junction Mudakuzha, PIN: 683546. Here referred as COMPANY/CONTRACTOR as second party, of the agreement.



#### AMC CONDITIONS AND APPLICABLE WARRANTIES

- 1) Periodic system electrical checks including solar panel cleaning twice in an year.
- Solar PV Module
   — 10 Years Manufacturer Warranty (on 90% of the nominal performance), 25 Years performance Warranty (on 85% of the nominal performance).
   Figures as per corresponding datasheet.
- 3) Grid Tied Inverter (Sofar) 7 years Manufacturer warranty.
- 4) Installation: 5 year's warranty from the date of commissioning.

#### **Annexure VIII**

List of Environmentally Relevant programs and other programs that were conducted under various clubs and programs

#### ACTIVITIES THAT ADDRESS ENVIRONMENTAL/SOCIAL ISSUES

- 26/09/2023 -Parydan- Field visit to Vagamon by Department of Tourism
- 27/09/2023- Clean drive at Bhoothathankettu by Department of Tourism
- 08/10/2023 -14/10/2023 Rural camp, Vattavada by Social Work Association
- 19/10/2023 –Bhoomika-Clean Nelliyampathy, plastic eradication programme by Social Work Association
- 15/10/2023-20/10/2023 INICIO-Rural Camp at Nenmara by Social Work Association
- 18/01/2024-Sneharamami- cleaning programme conducted by NSS unit.